

## Forward Looking Statements



This presentation contains certain statements that may be deemed to be "forwardlooking statements" within the meaning of applicable federal securities laws. Most forward-looking statements contain words that identify them as forward-looking, such as "may", "plan", "seek", "will", "expect", "intend", "estimate", "anticipate", "believe", "project", "opportunity", "target", "goal", "growing" and "continue" or other words that relate to future events, as opposed to past or current events. All statements, other than statements of historical facts, that address activities, events or developments that Navigator Holdings Ltd. ("Navigator" or the "Company") expects, projects, believes or anticipates will or may occur in the future, including, without limitation, acquisitions of vessels, the outlook for fleet utilization and shipping rates, general industry conditions, future operating results of the Company's vessels, capital expenditures, expansion and growth opportunities, business strategy, ability to pay dividends and other such matters, are forwardlooking statements. Although the Company believes that its expectations stated in this presentation are based on reasonable assumptions, actual results may differ any expectations or goals expressed in, or implied by, the forward-looking statements included in this presentation, possibly to a material degree.

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## Highlights - Q4, 2021



- Operating revenues of \$102.7 million for Q4, 2021, up 26% compared to \$102.7 million for Q3, 2021
- A net income of \$16.7 million, or \$0.22 per share (before impairment losses of \$63.7 million) for Q4, 2021, up 149% compared to \$6.7 million or \$0.10 for Q3, 2021
- Adjusted EBITDA was \$55.2 million for Q4, 2021, compared to \$40.3 million for Q3 2021.
- Liquidity increases to \$124.0 million as of December 31, 2021, compared to \$59.3 million as of December 31, 2020.
- Debt reduced by \$24.2 million during Q4, 2021 to \$932.8 million.



- Fleet utilization 91.4% compared to 91.0% for Q4, 2020.
- Ethylene export volumes through the Marine Export Terminal was approx. 241,500 tons compared to 128,000 tons for Q3, 2021.
- Secured multi-year time charters for its remaining three midsize ethane carriers, with expiries in 2026.
- Sold Navigator Neptune, a 2000 built 22,000 cbm ethylene carrier for \$21.0 million in January 2022.
- Sold the Happy Bird, a 1999 built 8,600 cbm LPG carrier for \$6.1 million in March 2022.



- Utilization estimated approx. 90% for Q1, 2022.
- Q1, 2022 estimated ethylene export volumes through the Marine Export Terminal above 250,000 tons. March may set a record North American ethylene exports.
- Oil >\$100bbls environment strengthens U.S. competitiveness for Natural Gas Liquid exports and gas derivatives
- Traditional trade-flows of LPG and ammonia will be disrupted in light of conflict in Ukraine. It also increases consideration for crew availability and logistics.





## Financial

#### Finance: Income statement



(US\$'M)	Q4, 2020	Q4, 2021
Operating revenues	82,926	105,176
Operating revenues – Unigas Pool	-	15,949
Operating revenues – Luna Pool	4,496	8,265
<b>Total Operating Revenues</b>	87,422	129,390
Operating expenses:		
Brokerage commissions	1,315	1,472
Voyage expenses	16,516	21,873
Voyage expenses – Luna Pool	5,055	6,346
Vessel operating expenses	28,383	40,817
Depreciation and amortization	19,140	25,686
Impairment losses on vessels	-	63,653
General and administrative costs	6,329	10,264
Other Income	(75)	(109)
Total operating expenses	76,663	170,002
Operating income/(loss)	10,759	(40,612)
Foreign currency gain on senior secured bonds	(6,884)	436
Unrealized loss on derivative instruments	8,378	(1,384)
Net interest expense	(9,030)	(10,563)
Income taxes	(161)	(909)
Share of result of joint venture	709	6,449
Net income attrib to non-controlling interest	(405)	(378)
Net income/(loss)	3,366	(46,961)

- Strong operational performance for Q4 2021, with net income
  of \$16.7 million (excl. \$63.7 million impairment losses on vessels)
- EPS of \$0.22 per share for Q4, 2021 (before impairment losses)
- Impairment losses on vessels of \$63.6 million as a result of reducing estimated economic lives for all vessels from 30 years to 25 years, effective December 31, 2021

	Q4 2020	Q4 2021
Weighted average number of vessels	38	45.0*
Ownership days	3,496	4,140
Available days	3,454	4,052
Operating days	3,144	3,703
Fleet utilization	91.0%	91.4%
Average Daily Results:		
Time charter equivalent rate	\$ 21,123	\$ 22,497
Daily vessel operating expenses	\$ 8,119	\$ 7,999

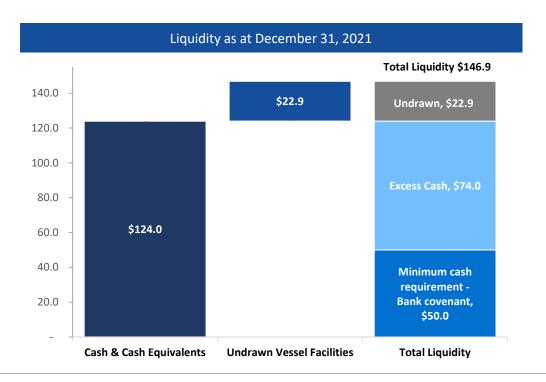
<sup>\*</sup>Excludes the 11 (now nine following the sale of the Happy Bride and Happy Bird) owned smaller vessels commercially managed by the independent Unigas Pool.

## Balance Sheet & Liquidity



(US\$'M)	December 31, 2020	December 31, 2021
Assets		
Cash and cash equivalents	59,271	124,010
Other current assets	77,267	89,657
Total current assets	136,538	213,667
Vessels, net	1,545,688	1,790,160
Investment in Terminal JV	148,665	147,963
Other assets	8,517	3,936
Total assets	1,839,408	2,155,726
Liabilities & Equity		
Net current portion of debt	65,663	148,570
Other current liabilities	41,560	58,772
Total Current Liabilities	107,223	207,342
Net long term debt	781,551	825,906
Other non-current Liabilities	8,239	9,322
Total liabilities	897,013	1,042,570
Equity	940,540	1,109,751
Non-controlling interest	1,855	3,405
Total liabilities and Equity	1,839,408	2,155,726

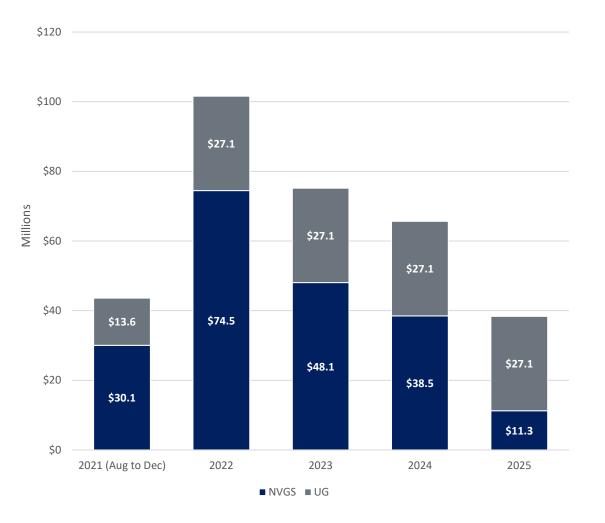
- Robust Balance Sheet with significant liquidity
- Reduction of debt by \$24.2 million during Q4, 2021
- Liquidity increased by \$64.7 million during 2021 to \$124.0 million as at
  December 31, 2021
- Net Debt to Capitalization of \$43.6% as at December 31, 2021

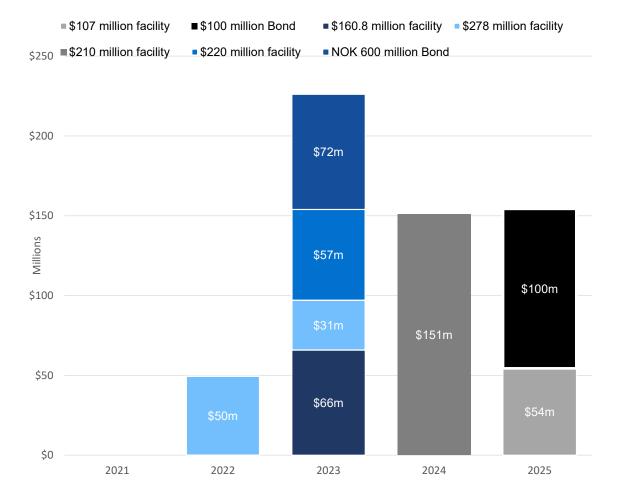


## NVGS & Ultragas Combined Loan Repayment Profile



## **Debt Maturity Profile**



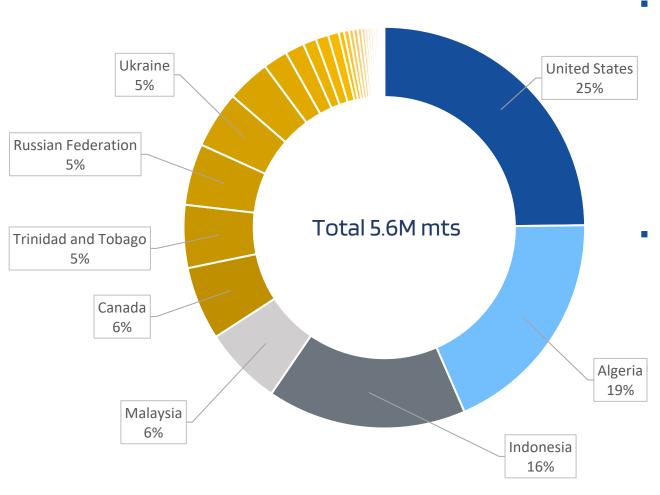




## Commercial

## Russia/Ukraine & Impact





- 2021 Cargo flows for Navigator's fleet:
  - U.S. & Canadian exports 30.7%
  - Russian LPG exports 4.9%
  - Ukraine Ammonia exports 4.5%
- We expect near term disruptions in supply from Russia and Ukraine, albeit the overall impact in terms of volume is less than 10% compared 2021 tons carried.

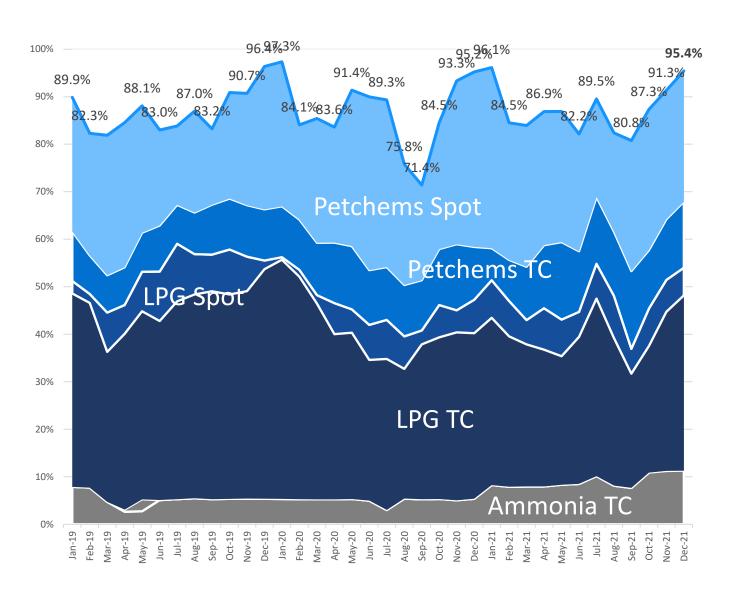
We expect demand for LPG and ammonia to remain unchanged in the medium term. Certain trade flows will likely change to alternative exporting locations further afield compared to existing locations.

## Earnings Days & Utilisation



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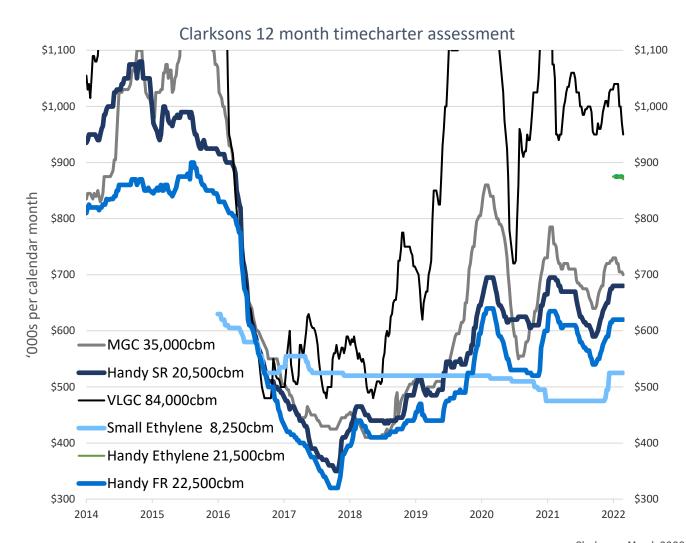
- Average utilization for 4Q21 91.4%
- 4Q21 LPG earnings days increased 10% compared to 3Q21
- 4Q21 Petrochemical earnings days increased 16% compared to 3Q21
- 1Q22 Utilization expected >90%



#### Rate Environment Remains Firm



- Handysize segments moving sideways for the first two months of 1Q22 with activity picking up during second half March. The larger segments are slightly down.
- Handy Ethylene \$870kpcm
- Handy Semi-Ref \$680kpcm
- Handy Fully-Ref \$620kpcm



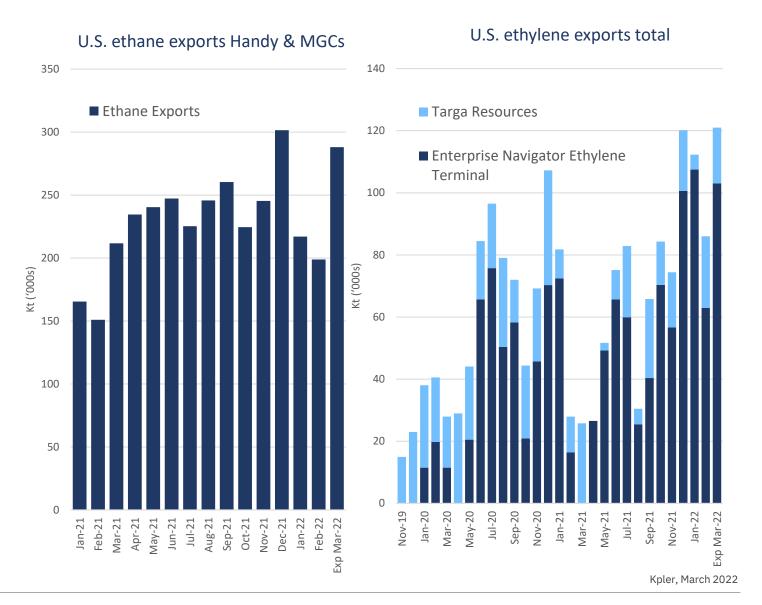
Clarksons, March 2022

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## U.S. Ethane & Ethylene



- U.S. ethane exports on Handysize
  & MGCs increasing due to price competitiveness vs oil
- U.S. ethylene exports ramping up after Lunar New Year & winter Olympics

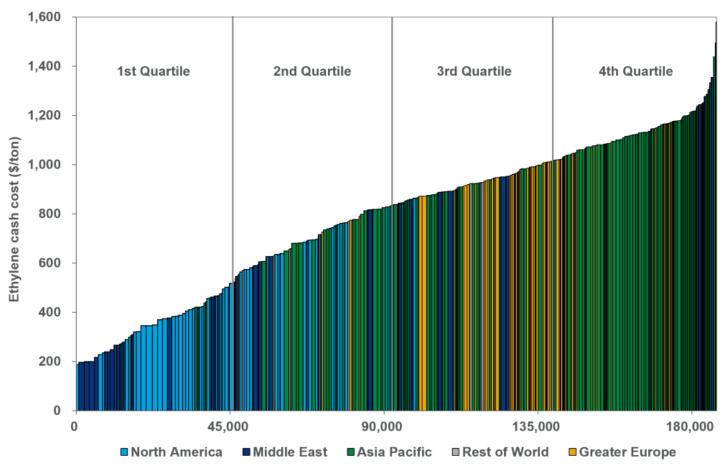


### Brent >\$100bbls Strengthens American Ethylene Competitiveness



- Brent >\$100bbls increases North American ethylene competitiveness compared to European and Asian production.
- American production solidifies its unique position in 1<sup>st</sup> quartile with costs on average 3-4 times lower than marginal ethylene production costs seen in the 4<sup>th</sup> quartile.

#### 2022 global ethylene cost curve at \$100/bbl oil case



Cumulative ethylene production (thousand metric tons)

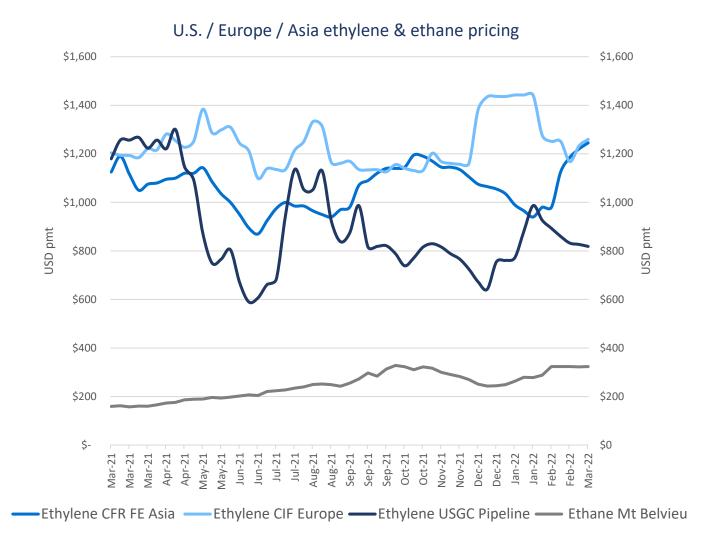


# Appendix

## **Ethylene Pricing**

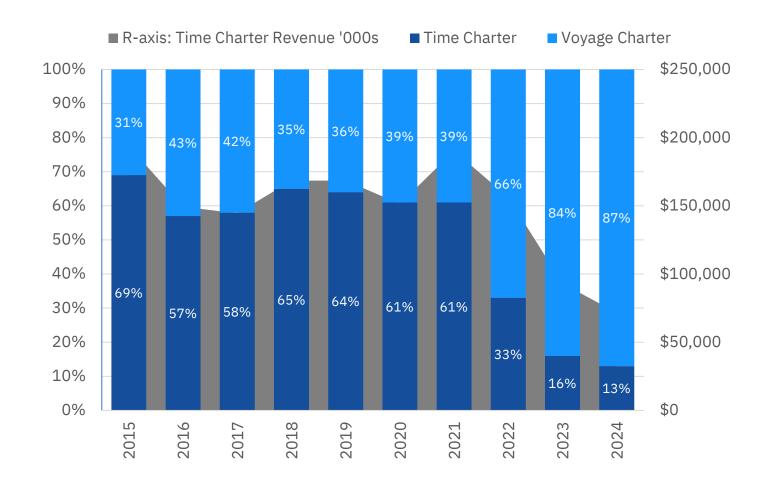


- U.S. ethylene prices becoming more competitive in the international markets
- European & Asian looking for naphtha (oil) produced ethylene substitution
- U.S. arbitrage apparent both Trans-Atlantic & Trans-Pacific



## Coverage Snapshot

- New + extension of time-charter negotiations is a continuous process throughout the
- Historic time-charter coverage >50%
- Contracted coverage 2022-2024 totaling \$320m



### Contact



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### **Investor Relations**

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